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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> <b>Federal</b> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>New Mexico Federal</b>
9. Well No. <b>A-2</b>
10. Field and Pool, or Wildcat <b>Gladiola Devonian</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-

2. Name of Operator  
**McAlester Fuel Company**

3. Address of Operator  
**Post Office Box 210, Magnolia, Arkansas**

4. Location of Well  
UNIT LETTER **J**, **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM  
THE **East** LINE, SECTION **6** TOWNSHIP **12S** RANGE **38E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3891 DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Moved in pulling unit 3/27/65. Set cast iron bridge plug at 10,994'**  
**Placed one sack cement on top of bridge plug**  
**Perforated 9962' to 9967'. Swabbed salt water with no show of oil or gas**  
**Placed 25 sacks cement plug from 10,985' to 10,785'**  
**Placed 15 sack cement plug from 10,000' to 9,880'**  
**Perforated 9530' to 9540'. Swabbed dry with no show of oil or gas**  
**Acidized w/500 gallons mud acid. Swabbed muddy salt water. No show of oil or gas**  
**Set bridge plug at 9610' and dumped one sack cement on top of bridge plug**  
**Placed 15 sack cement plug from 9600' to 9480'**  
**Shut off and recovered 9083' of 5 1/2" casing**  
**Placed 40 sack cement plug in mud laden fluid from 7900' to 7796'; 40 sack from 5200' to 5096'**  
**Placed 40 sack cement plug in a mud laden fluid from 4550' to 4450' and 10 sack cement plug in top of 9 5/8" casing**  
**Work completed 4/8/65**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Chief Engineer** DATE **4/9/65**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: