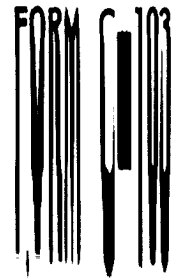


NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION



(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 98, Andrews, Texas		
Lease M. M. Harris	Well No. 4	Unit Letter F	Section 8	Township 12-S	Range 38-E	
Date Work Performed 6/3-8/63	Pool Gladola Devonian			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Plug off Devonian & attempt completion in Wolfcamp
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Set 5 1/2" east iron retainer at 11,874'. Squeezed Devonian perforations 11,986-11,999 with 50 sacks regular cement. Max squeeze pressure 3000#. Dropped plug and capped retainer with 5 sacks cement.
- Ran correlation log with collar locator and perforated Wolfcamp zone with 2 JHFF-9428-42, 9506-10, 9549-53 and 9562-68.
- Ran tbg with test packer and swabbed 10 BO (in pipe from Dev) and 84 BW in 10 hours. 8 hour swab test swabbed 58 BW.
- Pulled packer, ran east iron retainer-prematurly set at 4491'. After obtaining approval of Mr. J. D. Ramey-District I Supervisor, squeezed Wolfcamp perforations with 50 sacks slow set cement, left 100 sack plug (calculated from 9568-8725) in casing and 5 sacks on top of retainer. Pulled tbg and CI well. Will sell well or request plug and abandonment authority.

Witnessed by A. H. Lamm	Position Production Foreman	Company Gulf Oil Corporation
-----------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Lester A. Clement</i>	Name <i>Lester A. Clement</i>
Title	Position Area Engineer
Date	Company Gulf Oil Corporation