

Drilling Operations

Remedial Work

Plugging

Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Run 113 joints (4517') 8-5/8" OD Gr J-55 SS casing. Set and cemented at 4533' with 1840 sacks 4% Gel and 100 sacks Regular neat Cement. Plug at 4485'. Maximum Pressure 950#. Circulated approximately 50 sacks cement. Job completed 11:15AM 7-6-57.

After waiting over 30 hours, tested 8-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 4485-4533'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

**RESULTS OF WORKOVER:**

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

**OIL CONSERVATION COMMISSION**

Name E. Fisher  
Title Engineer District 1  
Date JUL 12 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. F. Taylor  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation