

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Barnes & Golden

2. Name of Operator  
Atlantic Richfield Company

9. Well No.  
1

3. Address of Operator  
P. O. Box 1710, Hobbs, New Mexico 88240

10. Field and Pool, or Wellcat  
Bronco Wolfcamp

4. Location of Well  
UNIT LETTER N LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROM

11. County  
Lea

THE West LINE OF SEC. 11 TWP. 13S RGE. 38E NMPM

15. Date ~~First~~ WO commenced 8/1/76  
16. Date T.D. Reached  
17. Date Compl. (Ready to Prod.) Shut in  
18. Elevations (DF, RKB, RT, GR, etc.) 3800' GR  
19. Elev. Casinghead

20. Total Depth 11,860'  
21. Plug Back T.D. 9623'  
22. If Multiple Compl., How Many  
23. Intervals Drilled By  
Rotary Tools  
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
9349-9582' Wolfcamp  
25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
CBL (8700-10,200')  
27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change in casing					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2-7/8" OD</u>	<u>5966'</u>	<u>-</u>

31. Perforation Record (Interval, size and number)  
9349, 52, 55, 58, 9422, 25, 28, 31, 35, 72, 75, 79, 82, 9508, 10, 26, 29, 32, 35, 57, 60, 65, 68, 72, 75, 78, 9582 (27 - .49" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>9349-9582'</u>	<u>462 gals 15% HCL-LSTNE acid</u>
<u>9230'</u>	<u>135 sx Cl H cmt (block squeeze)</u>
<u>9650'</u>	<u>765 sx Cl H cmt (block squeeze)</u>

33. PRODUCTION

Date First Production Dry  
Production Method (*Flowing, gas lift, pumping - Size and type pump*) Shut in - unsuccessful  
Well Status (*Prod. or Shut-in*) Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>8/16/76</u>	<u>6</u>	<u>2"</u>	<u>→</u>	<u>0</u>	<u>0</u>	<u>15 BLW</u>	<u>-</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
None - WO unsuccessful  
Test Witnessed By Floyd Lowery

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 8/19/76