

Submit 3 Copies
 Appropriate District Office
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department.

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

DISTRICT II
 P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Amerada Hess Corporation		Well API No. 30-025-07240
Address Drawer D, Monument, New Mexico 88265		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective 8-6-92.
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name V. Linam	Well No. 1	Pool Name, including Formation Bronco Wolfcamp	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter D	: 660	Feet From The North	Line and 660	Feet From The West
Section 14	Township 13S	Range 38E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Scurlock Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P. O. Box 4648, Houston, Texas 77251-4648	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Warren Petroleum Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK. 74102	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 14	Twp. 13S	Rge. 38E
	Is gas actually connected? Yes		When? 8-6-92	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Wheeler, Jr.
 Signature
 R. L. Wheeler, Jr. Supv. Adm. Svc.
 Printed Name
 8-11-92 Title
 Date 505 393-2144
 Telephone No.

OIL CONSERVATION DIVISION
AUG 20 '92

Date Approved _____

By ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

AUG 17 1992

CGD H0235 0770



LTR



Job separation sheet

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

Operator AMERADA HESS CORPORATION		Well API No. 30-025-07240
Address DRAWER D, MONUMENT, NEW MEXICO 88265		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	EFFECTIVE 6/1/91
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name V. LINAM	Well No. 1	Pool Name, Including Formation BRONCO WOLFCAMP	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter D	: 660	Feet From The NORTH	Line and 660	Feet From The WEST
Section 14	Township 13S	Range 38E	NMPM, LEA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
PERMIAN CORPORATION	P.O. BOX 1183, HOUSTON, TEXAS 77251-1183
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?
	D 14 13S 38E

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
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Perforations							Depth Casing Shoe	

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cindy Robertson
 Signature
 CINDY ROBERTSON SR. ADMIN. STAFF ASSIST.
 Title
 5/24/91
 Date
 505 393-2144
 Telephone No.

OIL CONSERVATION DIVISION
MAY 29 1991

Date Approved _____
 By ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR
 Title _____

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MAY 28 1991

OCB
HOBBS OFFICE