

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease  
 State  Free

51. State Oil & Gas Lease No.  
 E906

7. Unit Agreement Name  
 \_\_\_\_\_

8. Farm or Lease Name  
 Ranger

9. Well No.  
 12

10. Field and Pool, or Will. of  
 Ranger Lake Bough

12. County  
 Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEST OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. Name of Operator  
 Phillips Petroleum Company

3. Address of Operator  
 Room 711, Phillips Building, Odessa, Texas 79761

4. Location of Well  
 UNIT LETTER N 660 FEET FROM THE south LINE AND 1830 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 12S RANGE 34E MAPNO. \_\_\_\_\_

15. Elevation (Show whether DF, RT, GK, etc.)  
 4157' DF

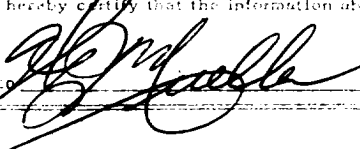
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug back, recomplete</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

8-15-74: MI & RU Well Units rig.  
 8-16-74: Pld tbg & Kobe pump. Ran Guns perf 5 1/2" csg in Bough C w/2 jet shots/ft @9952-57', 9960-62'. Ran tbg, pkr & DP. Set BP @10050', pkr @9900'. Swbd 2 1/2 hr, rec 28 EO, 8 BSW.  
 8-17-74: Swbd 12 hrs, f/5000' to bottom, 34 BO, 4 BSW.  
 8-18-74: Swbd 1/2 hrs, f/6800' to bottom, 15 BO, 4 BSW. Runco treated down tbg thru csg perfu 9952-62' w/1000 gals 15% NE acid, flshd w/41 BO. Max press 1700#, min 2900#, ISOP 1000#, 5 min SIP 500#. Swbd 4 hrs, f/5000' to bottom, 50 BO, 8 BSW.  
 8-19-74: Swbd 10 hrs, 4500' to 7000', 9 BO, 52 BSW.  
 8-20-74: Pld tbg & pkr. Set 2-3/8" tbg @9912', Baker Model R pkr @9906', Kobe cavity @9900'. Moved out Well Units rig.  
 8-21-74: Connected surface pumpg equipment.  
 8-22-74: Dropped Kobe pump. F/16 hrs, no gauge.  
 8-23-74: SD 24 hrs.  
 8-24-74: P/16 hrs, 63 BO, 27 BSW. Down 8 hrs.  
 8-25-74: P/24 hrs, 99 BO, 69 BSW.  
 8-26-74: P/24 hrs, 111 BO, 72 BSW.  
 8-27-74: P/24 hrs, 97 BO, 117 BSW.  
 8-28-74: P/24 hrs, 72 BO, 86 BSW.  
 8-29-74: P/24 hrs, 38 BO, 269 BSW.  
 (continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Senior Reservoir Engineer DATE September 3, 1974

APPROVED BY Joe D. Ramey TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: Dist. 1, Subv.

SEP 6 1974

8-9-74: P/24 hrs, 59 BO, 73 FSW.  
8-31-74: P/24 hrs, 36 BO, 2.0 BSM.  
9-1-74: P/24 hrs, 28 BO, 279 FSW.  
9-2-74: P/24 hrs, 24 BO, 199 BO, COR 422/1, Cnty 40.1, P/Bough C ponds 9952-621.  
Ranger Lake Ditch Tool.