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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**K-2950**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Salt Water Disposal</b>	7. Unit Agreement Name
2. Name of Operator <b>OLEN F. FEATHERSTONE</b>	8. Farm or Lease Name <b>State '32'</b>
3. Address of Operator <b>1717 West Second Street, Roswell, NM88201</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>S</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>14 S.</b> RANGE <b>35 E.</b> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>4038' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER \_\_\_\_\_

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER \_\_\_\_\_

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD - 6183' - Open hole - 6183' to 4600'.

Plugging data:  
1-18-75 Move on location - pulled 1800' tubing. Tubing was parted at 1800'.  
1-19-75 Pulled balance of tubing (2740') and packer.  
1-20-75 Set wireline bridge plug @ 4420' (verbal approval).  
Dumped 35' cement plug with bailer on top bridge plug.  
Shot 4 1/2" pipe at 4100'.  
1-21-75 Circulated casing and pulled 4000' 4 1/2" casing.  
1-22-75 Pulled balance 4 1/2". Denton mixed and circulated hole with salt gel mud.  
Set 100' (45 sack cement plug) - 1400' to 1300'.  
Top 8 5/8" @ 1350'.  
Set 100' (60 sack cement plug) - 450' to 350'.  
Bottom 11 3/4" at 400'.  
Set 20' (12 sack cement plug) @ surface and reset 4 1/2" marker pipe.  
10-15-75 Plugs pumped by Denton Oil Well Cementing Company.  
Location cleaned up and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE General Manager DATE 10-22-75  
(Charles W. Hicks)  
APPROVED BY John W. Remyer TITLE \_\_\_\_\_ DATE JAN  
CONDITIONS OF APPROVAL, IF ANY: