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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

EW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Major, Giebel & Forster
Address
1126 Vaughn Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
**Oil and Gas MUST NOT BE
FLARED AFTER 3/16/71
UNLESS AN EXCEPTION TO R-1070
IS OBTAINED.**

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Huber
Well No.
1
Pool Name, Including Formation
North Bagley ~~Lea~~ Penn
Kind of Lease
State, Federal or Fee
Fee
Lease No.
Location
Unit Letter
A
510 Feet From The North Line and 660 Feet From The East
Line of Section
9
Township
12-S
Range
33-E
NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Admiral Crude Oil Corporation
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1345, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks.
Unit
A
Sec.
9
Twp.
12-S
Rge.
33-E
Is gas actually connected?
No
When
Waiting on Warren

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
X
Gas Well
New Well
X
Workover
Deepen
Plug Back
Same Res'v.
Diff. Res'v.
Date Spudded
12/1/70
Date Compl. Ready to Prod.
1/7/71
Total Depth
10,141
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
4253 GL
Name of Producing Formation
Dallas ~~Lea~~
Top Oil/Gas Pay
9507
Tubing Depth
9500
Perforations
3/8" jet 9507; 11; 21; 39; 59; 63
Depth Casing Shoe
10,141
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
17 1/2
11
7 7/8
CASING & TUBING SIZE
12 3/4
8 5/8
4 1/2
DEPTH SET
400
3785
10141
SACKS CEMENT
400 SX
250 SX
400 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
1/8/71
Date of Test
1/7 & 1/8/71
Producing Method (Flow, pump, gas lift, etc.)
Flowing
Length of Test
24 hours
Tubing Pressure
320
Casing Pressure
Packer
Choke Size
3/4"
Actual Prod. During Test
628
Oil - Bbls.
408
Water - Bbls.
220
Gas - MCF
636

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Jac Giebel
(Signature)
Engineer
(Title)
1/12/71
(Date)
OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.