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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-6933

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "p"
3. Address of Operator P. O. Box 1900 Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>14-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) RKB: 4166'. GR: 4153'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 10,503'. Logged well by Welex on 5-24-72. Drill stem tested interval 10,386'-10,481', tested non commercial. Ran open ended drill pipe to 10,503'. Pmpd in 50 sacks of class "H" cement. Pulled tail of drill pipe up to 9750' and pumped in 50 sacks of class "H" cement. Pulled up to 7980' and pumped in 50 sacks of class "H" cement. Pulled up to 5470' and pumped in 50 sacks of class "H" cement. Pulled up to 4450' and pumped in 50 sacks of class "H" cement. Completed at 5:05 AM, 5-27-72.

When casing pullers are available we will plug and abandon subject well as follows. Pull and recover approximately 1600' of 8-5/8" casing. Set 25 sack cement plug at top of 8-5/8" casing stub at approximately 1600'. Set 25 sack cement plug at 11-3/4" casing shoe at 405'. Set 10 sack cement plug in top of 11-3/4" casing 4' below ground level. Install dryhole marker as prescribed by New Mexico Oil Conservation Commission rules. Clean and level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE 6-13-72

APPROVED BY John Ruess TITLE _____ DATE JUN 16 1972
 CONDITIONS OF APPROVAL, IF ANY: Geologist