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NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1.  OIL WELL  GAS WELL  OTHER  
2. Name of Operator  
D. H. Hunt  
3. Address of Operator  
406 N. Big Spring, Midland, Texas 79701  
4. Location of Well  
UNIT LETTER A 660 FEET FROM THE North LINE AND 990 FEET FROM  
THE East LINE, SECTION 21 TOWNSHIP 12-S RANGE 38-E NMPM.

7. Unit Agreement Name  
8. Form or Lease Name  
Field - State  
9. Well No.  
# 1  
10. Field and Pool, or Wildcat  
Wildcat

15. Elevation (Show whether DF, RT, CR, etc.)  
3828' GL

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion in Wolfcamp <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-81 Set CIBP @ 10,015' by wireline. Capped w/35' cmt to new PBTD of 9980'. Perforate by Welex w/4" casing gun from 9510-20' w/1 shot/ft.

3-25-81 Spotted acid across perforated interval (9510-20') and treated w/2,000 gallons 15% HCL. Min press 4800#, Max press 5200#, Avg. press 5100#, rate 3 BPM, ISIP 4600#, Final press 2350#. Started swabbing. Recd 75 bbls load with oil shows.

3-26-81 Swbd 137-1/2 bbls total fluid (est. 20 bbls oil). Last 4 hrs recovering 95-100% oil from 7200'.

3-27-81 Treated interval 9510-20' w/6,000 gallons 15% HCL w/ball sealers. Initial rate 2.6 BPM. Balled out at 5200#. Surged balls off. Pumped remainder of acid at a rate of 6.0 BPM. ISDP 4800#. 5 min 3500#. 10 min 2500#. 15 min 2100#. Made 2 swab runs. Recd 10 bbls load water. SDFN. 265 bbls load to recover.

3-28-81 SD for 24 hrs. (high winds)

3-29-81 Swabbed 9 hrs. Recd 173 bbls load and acid water w/slightshow of oil on last 73 bbls swabbed. FL down to 3500'. 99 bbls load to recover. SDFN.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O.V. Stuckey O.V. Stuckey TITLE District Engr. DATE 4-15-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

3-30-81 Found FL @ surface. 500# TP. Opened up. Flowed 20 min and died. Slight show of oil. Swabbed 9 hrs recovering 130 bbls load water & 10 bbls oil (140 bbls total fluid). FL stabilized at 3500'. Recovering 85-90% oil on last 2 runs. SDFN.

3-31-81 Found 500# TP. Opened up. Flowed 2 hrs & died. Swbd & flowed for 7 hrs. In 9 hrs of swab & flow testing. Recd 132 bbls (70% oil), w/FL stabilizing at 3500'. SDFN.

4-1-81 Found 500# TP. Opened up. Flowed 1 hr & died. Swbd & flowed for 6 hrs. In 7 hrs swab & flow testing. Recd 114-1/2 bbls total fluid & 88-1/2 bbls oil (77% oil). Pulling unit broke down. SDFN.

4-2-81 SD 24 hrs for pulling unit motor repair.

4-3-81 SD 24 hrs for pulling unit motor repair.

4-4-81 SD 24 hrs for pulling unit motor repair. Building pads for tank battery installation.

4-5-81 SD 24 hrs for pulling unit motor repair.

4-6-81 Found 600# TP. Opened up. Flowed 2 hrs on 16/64" choke & died. Started swabbing. Recd 150 bbls total fluid, 70% oil, in 9 hrs. FL @ 4600'. SDFN.

4-7-81 Found 500# TP, Opened up. Flowed 45 minutes & died. Recd 19 bbls oil. Pulled tubing & treating packer. Tuboscope inspected end areas of tubing. Set 3-500 bbl welded tanks, Treater, and 1-500 bbl fiberglass water tank at tank battery. Shut well down for night.

4-8-81 Finished tubing inspection. Started in hole w/tubing & downhole pumping assembly. SDFN.

4-9-81 Finished running 315 jts of 2-7/8" O.D. tubing. Tubing bottomed at 9667'. Seating nipple @ 9502', 4' perforated nipple 9503-07', tubing anchor @ 9437'. Started Swabbing. Found FL @ 2100'. Swbd 87 bbls total fluid (80% oil) in 4 hrs. SDFN.

4-10-81 Found FL @ 2100'. TP 400#. Opened up. Swabbed 9 hrs. Recd 88 bbls total fluid, 18 bbls oil. Oil cut increased from 0%, oil at start to 70% oil at end of day. FL stabilized at 3500'. SDFN. Note: Recovering load water left in wellbore when packer was pulled on 4-7-81.

4-11-81 SD for weekend.

4-12-81 SD for weekend.

4-13-81 Found TP 300#. Opened up. Installed pumping tee & ran 2-1/2" X 1-1/4" X 22' pump and combination string of 1", 7/8", & 3/4" rods. Set pump in SN @ 9502'. SDFN.

4-14-81 Installed polish rod clamp. Rigged down pulling unit & moved off location. Started installing pumping unit and engine.

4-15-81 Set pumping unit and engine, connecting same. Will pump & test as soon as installation complete.

APR 16 1981

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