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5a. Indicate Type of Lease
State For
5. State Oil & Gas Lease No.
R-1038

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company	7. Unit Agreement Name
3. Address of Operator P.O. Box 68 Hobbs, New Mexico 88240	8. Farm or Lease Name State LP
4. Location of Well UNIT LETTER I 2230 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 32 TOWNSHIP 13-S RANGE 34-E NMPM.	9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4171.9 RDB	10. Field and Pool, or Wildcat UND. Bough
	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Change zones <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to complete in the Bough:

Pull tubing and packer. Run a cast iron bridge plug and cap with 35' of cement. Perforate 10356-10370, 10400-10409, 10426-10430, 10438-10442, 10446-10448, 10454-10458, 10484-10486, 10498-10500, and 10510-10514 with 4 JSPF. Run tubing and swab test. Acidize well (if no fluid entry into wellbore) with 2500 gals. of 15% HCL and flush with brine water. Evaluate results.

0 + 4 NMOCD₁ H 1-Ho 1-Susp 1-GPM 1-W. Stafford, Hou

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guy Mitchell TITLE Administrative Analyst DATE September 16, 1981

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE SEP 23 1981

CONDITIONS OF APPROVAL, IF ANY: