

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG 4904

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 18 TOWNSHIP 13S RANGE 33E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Wallaby WZ State Com

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Baum-Upper Penn

15. Elevation (Show whether DF, RT, GR, etc.)
4287.3' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10115'. Pull tubing and packer. WIH and perforated 10014-19' w/10 .50" holes. RIH w/ tubing, packer and RBP. Pressure test RBP to 1000#. Spot acid over perforations 10015-19' and treated w/2000 gals 15% HCL Spearhead acid. No oil show. Set cement retainer at 10000'. WIH to squeeze perms 10014-19 and 10085-95 w/150 sacks Class "C". Cement retainer leaking. Pull tubing and drilled out cement retainer at 10000'. Pull tubing and bit. Set cement retainer at 9995'. Squeezed perms 10014-19 and 10085-90' w/150 sacks Class "C" Neat w/5000# squeeze. Reverse out and pull tubing. WIH and perforated 9812-16' w/5 .42" hole. RIH w/ tubing, packer and RBP. Acidized perms 9812-16' w/2000 gals 15% Spearhead HCL acid. Swabbed well. No oil or gas. Pull tubing, packer and RBP. Reset RBP at 9751' and test to 1000#, OK. WIH and perforated 9646-75' w/9 .42" holes. RIH w/tubing and packer. Spot acid over perms 9646-75'. Set packer 9587'. Acidized w/5000 gals 15% Spearhead acid and 7 ball sealers. Swabbed well. No oil or gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 5-23-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

MAY 31 1983

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 27 1983
O.C.D.
POLICE OFFICE