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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Acoma "31"
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P 560 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 14S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Morton Permo Penn, North
15. Elevation (Show whether DF, RT, GR, etc.) GR 4045' KB 4061'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Drill Stem tests</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/31/84 Ran DST #1 from 10,235' to 10,257'. Open tool for 5 minute initial flow, SWI for 1 hr, and opened tool for final flow. Weak to fair blow, increasing slightly in 90 minutes. Shut tool in for 4½ hrs. Recovered 75' of drilling mud. IHP 4887, IFP 170-150, ISIP 460, FFP 154-97, FSIP 3390, FHP 4827.

6/3/84 Ran DST #2 from 10,520' to 10,560'. Open tool for 5 minute initial flow, with weak to fair blow in ½ minute, increasing to 13 psi at end of preflow. GTS in 7 minutes into ISI. SWI for 60 minutes. Oper tool for 60 minute final flow. Opened with ¼" choke, had 15 psi in 10 minutes, then slowly decreasing to 10 psi at 60 minutes. Shut tool in for 3 hrs. Recovered 100' OGCM, 400' of free oil (45° API gravity), 1600' SW (Ch.1 27,000 ppm & Rw = 0.155 @ 77°F) IHP 4980, IFP 883-664, ISI 3458, FFP 664-951, FSIP 2614, FHP 4968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(915) 682-3794  
 SIGNED Robert R. Glenn TITLE District Production Manager DATE June 6, 1984

ORIGINAL SIGNED BY JERRY SEXTON  
 APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE JUN 18 1984  
 CONDITIONS OF APPROVAL, IF ANY: