

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5d. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

LG-2265

7. Unit Agreement Name

8. Farm or Lease Name

Tahoe WA State

9. Well No.

2

10. Field and Pool, or Wildcat  
Saunders Permo  
Upper Penn.

1a. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW  
WELL ☐WORK  
OVER ☐DEEPEN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

OTHER

2. Name of Operator

Tahoe Energy, Inc.

3. Address of Operator

4402 West Industrial Midland, Texas 79703

4. Location of Well

UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 660 FEET FROMTHE West LINE OF SEC. 11 TWP. 14-S RGE. 33-E NMPM

12. County

Lea

15. Date Spudded

3-27-88

16. Date T.D. Reached

4-20-88

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

4199.6'KB4217.6' GR

19. Elev. Casinghead

4197'

20. Total Depth

10,070'

21. Plug Back T.D.

10,020'

22. If Multiple Compl., How  
Many

N/A

23. Intervals  
Drilled ByRotary Tools  
Cable Tools  
0'-10,070'

24. Producing Interval(s), of this completion - Top, Bottom, Name

9894-9955 Bough "C"

9981-10,001 Bough "D"

25. Was Directional Survey  
Made

No

26. Type Electric and Other Logs Run

Dual Later log &amp; Compensated Neutron Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	383'	17 1/2"	380sx.Class "C"+2%cc	-0-
8 5/8"	24# & 32#	3,041'	11"	200sx.Class "C",sq.w/ perf.@1850'w/150sx.Class "C"+2%cc.	-0-
5 1/2"	17# & 20#	10,068'	7 7/8"	350sx.Lite+350sx.Class "H"	-0-

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A							

31. Perforation Record (Interval, size and number)

9981'-10,001' 4 shots  
9894'- 9955' 11 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9981'-10,001'	A/W 3,000 gal 20% HCL
9894'-9955'	A/W 5,000 gal 20% HCL

33. PRODUCTION

Date First Production 5-8-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump 2½"x1¼"x24'x25'x26'						Well Status (Prod. or Shut-in) Producing	
Date of Test 6-17-88	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 65	Gas - MCF 67	Water - Bbl. 81	Gas-Oil Ratio 1031-1		
Flow Tubing Press. 180#	Casing Pressure 140#	Calculated 24- Hour Rate →	Oil - Bbl. 65	Gas - MCF 67	Water - Bbl. 81	Oil Gravity - API (Corr.) 41°			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Warren Petroleum Company

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. A. Freeman TITLE President DATE 6-20-88

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than \_\_\_\_\_ days after the completion of any newly-drilled or deepened well. It shall be accompanied by \_\_\_\_\_ a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____ 1690	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2655	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2840	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3570	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3938	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4090	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5952	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6090	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 6532	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6992	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7105	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7705	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9145	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9705	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9891	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9777 _____ to _____ 9891 _____	No. 4, from _____ to _____
No. 2, from _____ 9891 _____ to _____ 9979 _____	No. 5, from _____ to _____
No. 3, from _____ 9879 _____ to _____ 10,002 _____	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1690	1690	Alluvium & Red Bed				
1690'	2655	965	Anhydrite & Shale				
2655'	6090	3435	Limestone, Dolomite & Shale				
6090'	10,068	3978	Limestone & Dolomite				

JUN 22 1980

MORRIS OFFICE