

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-30702

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____
 7. Lease Name or Unit Agreement Name
 Lowe

2. Name of Operator
 William C. Bahlburg
 8. Well No.
 1

3. Address of Operator
 14875 Landmark Blvd., Suite 216, Dallas, TX 75240
 9. Pool name or Wildcat
 King Wolfcamp

4. Well Location
 Unit Letter M : 900 Feet From The South Line and 50 Feet From The West Line
 Section 25 Township 13S Range 37E NMPM Lea County

10. Date Spudded 2/3/93
 11. Date T.D. Reached 4/2/93
 12. Date Compl. (Ready to Prod.) 7/1/93
 13. Elevations (DF & RKB, RT, GR, etc.) 3870 KB
 14. Elev. Casinghead 3857

15. Total Depth 12,272
 16. Plug Back T.D. 11,970
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools Cable Tools
 X

19. Producing Interval(s), of this completion - Top, Bottom, Name
 10,119 - 10,124 Lower Wolfcamp
 20. Was Directional Survey Made
 Yes

21. Type Electric and Other Logs Run
 FDC-CNL, Gamma Ray, Laterolog, Cement Bond Log
 22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/8"	68#	408'	17-1/2"	400sx - circ.	none
9-5/8"	47 & 53.3#	4,651'	12-1/4"	1350sx - circ.	none
5-1/2"	23#	12,272'	7-7/8"	1900sx	none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET 2-7/8" 10,070' 10,070'

26. Perforation record (interval, size, and number)
 10,120-127' & 10,137-140' 2 SPF (20 holes)
 10,119-124' 4 SPF (20 holes)
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 10,120-140 1500 gal. acid-sqzd w/ 350sx
 10,119-124 210 gal. 10% NeFe HCl

28. PRODUCTION

Date First Production 7/1/93
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Prod.
 Date of Test 7/20/93
 Hours Tested 24
 Choke Size 18/64"
 Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
 208 275 -0- 1320
 Flow Tubing Press. 410
 Casing Pressure 50
 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
 208 275 -0- 38.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented
 Test Witnessed By
 John Joy

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William C. Bahlburg Printed Name William C. Bahlburg Title Owner Date 7/23/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2208	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11572	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3150	T. Miss _____ 11853	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 12074	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4570	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 6050	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7318	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 8000	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9270	T. _____	T. Chinle _____	T. _____
T. Penn _____ 10360	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....9700.....to.....10000.....
 No. 2, from.....10100.....to.....10200.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2208	2208	Sand & Shale				
2208	3150	942	Anhydrite & Salt				
3150	4570	1420	Sand, Shale & Anhydrite				
4570	6050	1480	Dolomite & Anhydrite				
6050	8000	1950	Sand, Shale & Dolomite				
8000	9270	1270	Shale, Sand & Dolomite				
9270	10360	1090	LS., Dolomite & Shale				
10360	11572	1212	LS. & Shale				
11572	11853	281	Sand, Shale & Limestone				
11853	12074	221	LS. & Shale				
12074	12272	198	Dolomite & Shale				

RECEIVED

OIL & GAS
 DEPT.