

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-025-34491

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.
 V-4190-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Lease Name or Unit Agreement Name
 State "18"

2. Name of Operator
 TMBR/Sharp Drilling, Inc.

8. Well No.
 1

3. Address of Operator
 P. O. Drawer 10970, Midland, TX 79702

9. Pool name or Wildcat
 Wildcat; Upper Penn

4. Well Location
 Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section 18 Township 13S Range 36E NMPM Lea County

10. Date Spudded 8/27/98	11. Date T.D. Reached 9/24/98	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 4005 GR	14. Elev. Casinghead 4003
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15. Total Depth 11,260	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-11,260	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 GR-CNL/Density-DLL

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	453	17 1/2	495 sx Prem Plus	0
8 5/8	32	4502	11	900 sx Interstill +	0
				200 sx C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Dry
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Lonnie Arnold Title Production Manager Date 5/24/01

