

| | | |
|------------------------|--|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-4838

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Petroleum Corporation

3. Address of Operator
P. O. Box 668 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER **F**, **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **36** TOWNSHIP **68** RANGE **34E** N.M.P.M.
10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
4295' DF

12. County
Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Dialog, cut 4-1/2" casing at 3470'. Spotted 50 sack cement plug from 3305' to 3470'. Pulled casing. Ran 2-3/8" tubing at 3450'. Spotted 50 sack cement plug from 3275' to 3445', 25 sack cement plug from 2023' to 2100", 25 sack cement plug from 353' to 428'. Cement top of 8-5/8" casing with 7 sacks cement from 0' to 15'. Finished cementing at 5 p.m., February 18, 1969. Air pressure blew cement plug from 8-5/8" casing at 8 p.m., February 18, 1969. February 20, 1969, ran tubing, encountered cement plug at 1472', spotted 100 sack cement plug with 4% calcium chloride, 16# slurry from 1225' to 1457'. Spotted 100 sack cement plug, 15.5# slurry from 266' to 558' and 7 sack cement plug from 0' to 15' in surface casing. Installed dry hole marker. Well P & A ~~2-1-69~~ 2-24-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *So Debb* TITLE District Superintendent DATE March 4, 1969

APPROVED BY *John W. Runyan* TITLE Geologist DATE March 4, 1969

CONDITIONS OF APPROVAL, IF ANY: