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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

API NO. 30-041-20484

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Lambirth-A

2. Name of Operator
Phillips Petroleum Company

9. Well No.
3

3. Address of Operator
4001 Penbrook St., Room 401, Phillips Bldg., Odessa, TX 79762

10. Field and Pool, or Wildcat
Peterson Fusselman South

4. Location of Well
UNIT LETTER N LOCATED 760' FEET FROM THE South LINE AND 1,980 FEET FROM

11. County
Roosevelt

THE West LINE OF SEC. 31 TWP. T-5S RGE. R-33E

15. Date Spudded 5-1-79 16. Date T.D. Reached 5-31-79 17. Date Compl. (Ready to Prod.) 6-13-79 18. Elevations (DF, RKB, RT, GR, etc.) GR4425' DF4440' 19. Elev. Casinghead

20. Total Depth 8000' 21. Plug Back T.D. 7950' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools Rotary Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Fusselman top 7808' bottom 7950'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Schlumberger CNL-FDC-GR-CAL

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# K-55	360'	17-1/2 (420 sxs Cl H w/2% CaCl & 1/4# Celco Flakes (plug to 330' Circ. 100 sxs)		
8-5/8"	24# 32# K-55	3480'	11 (Cmt w/1175 sxs Cl H w/3% Lodence Tailed w/200 sxs (Cl H w/2% CaCl ₂ . Plug to 3453' w/222 BW. Reciprocated w/full		
5 1/2" SIZE	17# LT&C K-55-94 7995'	7-7/8	(cmt w/1100 sxs Cl H 3% A-2, 2% KCL followed by (150 sxs Cl H) SCREEN SIZE	2-3/8	7718'

29. LINEER RECORD (returns Circ. 280 sxs to pitt) TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN SIZE	DEPTH SET	PACKER SET
5 1/2"	7995'	7-7/8			7718'	

31. Perforation Record (Interval, size and number)

4 jet shots/ft	7814'-7818'	4'-16 holes
	7832'-7840'	8'-32 holes
	7842'-7846'	4'-16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7814'-7846'	w/1000 gals 15% NE HCl acid
	w/1300 gals 15% NE HCl acid
	followed by 1200 gals 23% NE HCl acid.

33. PRODUCTION (10,000 gals 28% NE HCL acid+5,000gal 3%)

Date First Production 8-25-79 Production Method (Flowing, gas lift, pumping - Size and type pump) **Insert pump 2" x 1-1/4" x 22'** Well Status (Prod. or Shut-in) **NE HC Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-26-79	24	---	→	128	190	56	1487

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
---	---	→	---	---	---	48.7

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **E. T. Millhollen**

35. List of Attachments
Logs sent direct by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Roper B. J. Roper TITLE Senior Reservoir Engineer DATE August 28, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	Three Brothers	7489'	T. Ojo Alamo	T. Penn. "B"	
T. Salt	Bough	7632'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	Cisco	7685'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	Cisco Pay Zone	7730'	T. Cliff House	T. Leadville	
T. 7 Rivers	Fuselman	7808'	T. Menefee	T. Madison	
T. Queen	Pre-Cambrian	7950'	T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Quartz	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota		
T. Blinberry	T. Gr. Wash		T. Morrison		
T. Tabb	T. Granite		T. Todilto		
T. Drinkard	T. Delaware Sand		T. Entrada		
T. Abo	T. Bone Springs		T. Wingate		
T. Brown Dolomite			T. Chinle		
T. Hueco			T. Permian		
T. Todd Zone			T. Penn. "A"		
T. xxxxxxx					

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface				
360	2668	2308	Redbeds				
2668	3807	1139	Anhydrite				
3807	6566	2759	Dolomite				
6566	7129	563	Abo Shale				
7129	7660	531	Lime				

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