

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

**I. Operator**  
Enserch Exploration, Inc.

**Address**  
P. O. Box 4815, Midland, Texas 79704

**Reason(s) for filing (Check proper box)**

New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>			

**Other (if necessary)**  
**CASINGHEAD GAS MUST NOT BE FLARED AFTER 8/13/81 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.**

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Pearl Jordan	Well No. 3	Pool Name, Including Formation North Peterson Pennsylvanian	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>P</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u>					
Line of Section <u>17</u> Township <u>4S</u> Range <u>33E</u> , NMPM, <u>Roosevelt</u> County					

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79763				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Suite 614, First Nat'l Bank Bldg., Odessa, TX 79761				
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 17	Twp. 4S	Rge. 33E	Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 5/3/81	Date Compl. Ready to Prod. 6/13/81		Total Depth 8240'		P.B.T.D. 8149'			
Elevations (DF, RKB, RT, GR, etc.) 4384.7' GR	Name of Producing Formation Pennsylvanian		Top Oil/Gas Pay 7829'		Tubing Depth 7727'			
Perforations 7830'-52'					Depth Casing Shoe 8240'			
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		345'		460 sx. Circulated			
12-1/4"	9-5/8"		1932'		990 sx. Circulated			
8-3/4"	5-1/2"		8240'		550 sx.			
	2-3/8"		7727'					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

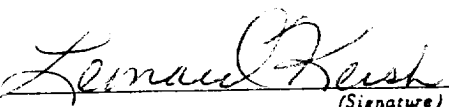
Date First New Oil Run To Tanks 6/13/81	Date of Test 6/16/81	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hours	Tubing Pressure 100#	Casing Pressure Packer	Choke Size 22/64"
Actual Prod. During Test	Oil - Bbls. 120	Water - Bbls. 10	Gas - MCF 170

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 - Leonard Kersh  
(Signature)  
District Production Manager  
(Title)  
June 19, 1981  
(Date)

**OIL CONSERVATION COMMISSION**

APPROVED JUN 27 1981, 19\_\_\_\_

BY Les Clements  
Orig. Signed by  
Oil & Gas Insp.

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.