

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

1. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
 LG1296

7. Unit Agreement Name

8. Farmer or Lease Name
 El Paso State

9. Well No.
 3

10. Field and Pool, or Wildcat
 Undesignated

12. County
 Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
 Energy Reserves Group, Inc.

3. Address of Operator
 P. O. Drawer 2437, Midland, Texas 79702

4. Location of Well
 UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE East LINE, SECTION 8 TOWNSHIP 6-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
 4363.9 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 08-03-81 Spudded 17 1/2" hole @ 10:30 P.M. on 08-02-81.
- 08-04-81 TD 378'. Ran 10 jts. of 13 3/8", 48#, K-55, 8 Rd, ST&C casing to 377'. Cmtd. w/350 sax. Class "C" w/2% CaCl. Plug down @ 12:45 P.M. on 08-03-81. Cmt. circ. to surface.
- 08-05-81 WOC 18 hrs. Test BOP & csg. to 500# for 30 min. - Okay.
- 08-09-81 Depth 3320' Anhy. Ran 8 jts. 8 5/8", 32#,K-55, ST&C csg. to 3320'. Cmtd. w/1150 sax. Howc lite, 15# salt, 1/4# flocel & 5# gilsonite. Tail in w/200 sax. Class "C" & 2% CaCl. Pressure started to increase when started to pump plug & lost circ. Pump 146 bbls. on displacement and pressure increased to 2300 psi. SI. Top of cement @ 2080' by Temperature survey.
- 08-10-81 Depth 3320'. Drlg. out cmt. RU CRC Wireline. Perfed 2065 & 2066 w/4 shots, 5 holes @ 1999' 2001', 3 holes 1890'-1891', 1 hole @ 1825' & 2 holes @ 1725' (Total 15 holes). Made 4 trip w/8 5/8" RTTS packer. Tried to pump into perfs @ 1500#. No results. John West called @ 10:30 P.M. to inform that top of cement was @ 130'. TOH w/pkr. TIH to drill out cmt. Drld. 140' cmt. in 4 hrs.

Note: WOC was less than 18 hrs. due to mis-information on TOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RL Robertson R. L. Robertson TITLE Production Engineer II DATE 09-09-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY _____