

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
V-760

TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
NA

8. Farm or Lease Name  
Roosevelt 9 St.

Name of Operator  
OGR Operating Company, Inc.

Address of Operator  
1140 2 First City Center, Midland, Texas 79701

9. Well No.  
2

10. Field and Pool, or Wildcat  
E. Tanneyhill Fusselman

Location of Well  
LETTER M LOCATED 660 FEET FROM THE South LINE AND 990 FEET FROM  
West LINE OF SEC. 9 TWP. 6 S RGE. 34 E NMPM

12. County  
Roosevelt

Date Spudded 2-3-84 16. Date T.D. Reached 2-21-84 17. Date Compl. (Ready to Prod.) 4-17-84 18. Elevations (DF, RKB, RT, GR, etc.) 4355 GR 19. Elev. Casinghead NA

Total Depth 8020 21. Plug Back T.D. P&A 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Tools Cable Tools \_\_\_\_\_

Producing Interval(s), of this completion - Top, Bottom, Name  
Non-Commercial - P&A 25. Was Directional Survey Made No

Type Electric and Other Logs Run  
Dual Laterolog, Compensated Neutron Litho Density 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1960'	12-1/4"	730sx Pacesetter Lite C	None
5-1/2"	17#	8020'	7-7/8"	200 sx Class C	
		DV 4397'		350 sx Class H -Poz	2150
				225 sx Cl H - Poz	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

INTERVAL	SIZE	HOLES
7912-7918	.41"	7 holes
7868-7889	.41"	7 holes
7841-7849	.41"	5 holes
7772-7776	.41"	5 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7912-18	Acid 500 gal 15%, Cmt Sqz 75 Cl H
7868-89	Acid 500 gal 15%, Cmt Sqz 75 Cl H
7841-49	Acid 2500 gal 15%
7772-76	Acid 2000 gal 15%

PRODUCTION

First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Hours of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Well Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

List of Attachments \_\_\_\_\_

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mickey Deborn TITLE Agent for OGR Operating Co. DATE 7-31-84

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy <u>1605</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2083</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>7832</u>	T. Menefee _____	T. Madison _____
T. Queen <u>2727</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4505</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash <u>7956</u>	T. Morrison _____	T. _____
T. Tubb <u>5800</u>	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6550</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7190</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Boggs) <u>7660</u>	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from None to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Encountered to \_\_\_\_\_ feet

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1450	1450	Sand, Shale, Redbeds				
1450	2150	700	Anhydrite, Salt, Gypsun				
2150	2750	600	Sand & Shale				
2750	3150	400	Sand, Shale & Siltstone				
3150	4500	1350	Lime, Sand, Dolomite				
4500	6700	2200	Dolomite & Shale				
6700	7300	600	Dolomite & Lime				
7300	7850	550	Lime				
7850	8020	170	Dolomite & Sand, Granite Wash				

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AUG 18 1984