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U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG 3495

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER K 1980 FEET FROM THE South 1980 FEET FROM
THE West 36 LINE, SECTION 36 TOWNSHIP 5S RANGE 32E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Lambirth "YB" State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Roosevelt

15. Elevation (Show whether DF, RT, GR, etc.)
4423.1' GR

5. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

6. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8430'. Ran 201 jts of 5-1/2" 17# & 15.5# J-55 casing as follows: 38 jts of 5-1/2" 17# J-55; 159 jts of 5-1/2" 15.5# J-55; 4 jts of 5-1/2" 17# J-55 (total 8439') casing set 8427'. 1-regular guide shoe set 8427'. Two float collars set #1 at 8388; #2 at 8348'. Cemented w/750 sacks Class "H" .2% AF-S, .6% CF-1, 3% KCL. Compressive strength of cement-950 psi in 12 hrs. PD 5:15 PM 6-14-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. WIH and perforated 8192-8234' w/10 .50" holes as follows: 8192, 95, 8204, 07, 10, 17, 20, 8223, 30, 34'. Swab well. No oil or gas. Set retainer at 8160'. Squeeze perforations 8192-8234' w/100 sacks Class "H", 3# salt, .2% CF-9. Squeezed to 3000#. Perforated 8062-8111' w/10 .50" holes as follows: 8062, 82, 84 1/2, 89, 91, 94, 8100, 02, 07, and 11'. Acidized perforations 8062-8111' w/1500 gal 15% Spearhead acid, ball sealers and N2. Flowed and swabbed. No show of oil or gas. Squeezed perforations 8062-8111' w/100 sacks Class "H", 3# salt and .2% CF-2. Squeezed to 2500#. WIH and perforated 7785-7795' w/20 .50" holes (2 SPF). Acidized perforations 7785-7795' w/3500 gal 15% DS-30 acid and 18 ball sealers plus N2. Recovering load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 7-12-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 16 1984

CONDITIONS OF APPROVAL, IF ANY:
* * No DST Filed