Well was drilled to a total depth of 10,050'. Cement was drilled out to 9,953' after setting 5 1/2" casing at 10,050'.

5 1/2" casing was perforated from 9408' to 9424' with 4 shots per foot. Formation was treated with 500 gallons of mud acid through perforations. Swabbed 25 bbls. of oil load in 6 hours. Formation was then treated with 1000 gallons of 15% regular acid through perforations.

5 1/2" casing was then perforated from 9460' to 9469' and from 9486' to 9496' with 4 shots per foot. Formation was treated with 500 gallons of Mud acid through perforations. Swabbed acid residue and load oil to pits. Formation was treated with 2000 gallons low surface tension Non-emulsifying acid through perforations. Swabbed 102 bbls. of fluid 83% oil, 13% water and 4% BS in 11 hours.

HOLE SIZE

17 1/2" from 0' to 335'
12 1/4" from 335' to 2104'
11" from 2104' to 4085'
7 3/4" from 4085 to 10,050'.

DRILL STEM TESTS

#1: 9190' to 9235' Tool open 1 hour Rec. 10' drilling mud. No shows.

#2: 9231' to 9275' Tool open 1 hour Rec. 175' drilling mud. No shows.

#3: 9410' to 9475' Tool open 2 hours. Rec. 91' gas cut salt water, 101' of oil and gas cut drilling mud, and 1173' of oil slightly cut with water.

#4: 9662' to 9707' Tool open 1 hour. Rec. 100' drilling mud. No shows

#5: 9767' to 9800' Tool open 1 hour. Rec. 120' slightly gas and oil cut drilling mud.

#6: 9800' to 9900' Tool open 1 hour. Rec. 30' drilling mud. No show.

#7: 9899' to 9972' Tool open 2 hours. Rec. 540' of gas and sulphur cut drilling mud.