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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-110  
Supersedes O-11  
C-102 and C-103  
Effective 1-1-65

14. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E-5370**

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Form or Lease Name <b>Lea State <del>W</del> (NCT-A)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico</b>	9. Well No. <b>2</b>
4. Location of Well D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 1 TOWNSHIP 16-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat <b>No. Anderson Ranch WO</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4303 GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		<b>Acidized</b>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,055' PB.  
Treated perforations 9802-9828' & 9834-9856' with 4000 gallons of 15% NE double inhibited acid. Treating pressure 1800 to 3100#. ISIP vacuum. AFR 6.5 bpm. Flushed with 38.5 barrels of water. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
**E. A. TURNER**

SIGNED \_\_\_\_\_ TITLE **Area Petroleum Engineer** DATE **May 6, 1965**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: