

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9683	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
CONTINENTAL OIL COMPANY		ANDERSON RANCH UNIT
3. Address of Operator		9. Well No.
P.O. Box 460 Hobbs, N.M. 88246		10
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>AH</u> , 1980 FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM		ANDERSON RANCH WOLFE
THE <u>EAST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4308' DF		LEA

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>CONVERT TO INJECTION</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SUBJECT well was converted to injection as follows:

RAN 2 7/8" PLASTIC LINED TBG & BAKER LOK-SET PKR.  
SET PKR @ 9537' pmpd 140 BBLs PKR FLUID DOWN BACKSIDE.  
ACIDIZE DOWN TBG w/ 1000 gals 15% HCL-NF ACID.  
Follow w/ 120 BARRELS FRESH WATER  
PLACED well on injection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Tintner TITLE Admin. Supr DATE 8-7-78

APPROVED BY Don J. Soren TITLE  DATE AUG 9 1978

CONDITIONS OF APPROVAL, IF ANY: