

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NR

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER: Plugged & abandoned well

Name of Operator

Phillips Petroleum Company *Republic Management Co.*

Address of Operator

Room 401, 4001 Penbrook St.

Location of Well

UNIT LETTER A 660 FEET FROM THE north LINE AND 660 FEET FROM

THE east LINE, SECTION 11 TOWNSHIP 17-S RANGE 32-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Cockburn Trimble

9. Well No.
1

10. Field and Pool, or WHdcat
Maljamar Gh/SA

15. Elevation (Show whether DF, RT, GR, etc.)

NR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

PLUG AND ABANDON

CHANGE PLANS

OTHER Re-enter & re-plug well per NMOCD order No. R-7519

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to re-enter and re-plug well:

MI DD well service unit.

Weld a 10" - 900 series casing head flange onto the 8-5/8" surface casing.

Install BOP

Drill out surface cement plugs with 7-7/8" bit on 2-7/8" workstring.

GIH with a 6-1/8" bit on 2-7/8" workstring and drill out cement and CIBP set at 3151'. Proceed and clean out to TD @ 4391'. COOH.

GIH with 2 7/8" workstring open ended to TD @ 4391'.

Attempt to displace hole with 160 BBLS of 9.5 #/gal mud laden fluid.

Pull tubing to 2650', which is + 50' below the top of the Yates formation, and spot 50 sx of 14.8 ppg Class "C" neat cement. Displace cement with 13 BBLS MLF. Pull 4 stands and circulate tubing clean.

THIS DOCUMENT MUST BE NOTIFIED BY PHONE TO THE BEGINNING OF THE OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE _____ DATE 7-26-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

AUG - 7 1984

PROVED BY _____ TITLE _____ DATE _____

Pull tubing to 1470', which is + 50' below the top of the salt section, and spot 100 sx 14.8 ppq class "C" cement mixed with 2% CaCl₂. Displace cement with 5 BBLs MLF. Pull 7 stands and circulate tubing clean. WOC, tag and record top of the plug. (This cement plug should extend 50' + over the 7" csg cut-off point @ 984'.) COOH.

Perforate the 8-5/8" casing over 1 foot interval w/2 JSPF @ 300'.

Establish injection rate through perms. @ 300', and pump 150 sx 14.8 ppq Class "C" neat cement down the 8-5/8" casing.

Cut off CHF, weld on 1/2" plate, install permanent marker, fill in hole and clean up location.

RECEIVED
PLUG - 3/19/64
25-10-64