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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-2366-10

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <i>Water Injection</i>	7. Unit Agreement Name
2. Name of Operator <i>Continental Oil Company</i>	8. Farm or Lease Name <i>State B</i>
3. Address of Operator <i>Box 460, Hobbs, New Mexico, 88240</i>	9. Well No. <i>6</i>
4. Location of Well UNIT LETTER <i>B</i> <i>660'</i> FEET FROM THE <i>North</i> LINE AND <i>1930</i> FEET FROM THE <i>East</i> LINE, SECTION <i>16</i> TOWNSHIP <i>17S</i> RANGE <i>32E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>Milliner Pools</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4096 DF</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER

- PLUG AND ABANDON
- CHANGE PLANS

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER *Convert to Water Injection*
- ALTERING CASING
- PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Permission expand the MCA Unit Waterflood Project was obtained under Administrative Order WFX No. 281 dated 1-15-68.

To convert the well to water injection the following work was performed:

Cleaned out to 4140 and perf 3753-57, 3792-96, 3807-10 and 3814-22 with 1 JS PF. Treated perfs 3753-3822 with 1500 gallons mud acid and 20000 gallons gelled water and 20000# sand. Ran 2 3/8 OD Cement lined tubing with packer set at 3692. Placed well on injection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Kenneth Gault III* TITLE *Adm. Sec. Chief* DATE *8-21-68*

APPROVED BY *John W. Runyan* TITLE _____ DATE _____

CONDITION OF APPROVAL, IF ANY:
NMCC-5 file