

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M.M. Oil Cons.
1625 N. French
Hobbs, NM 88

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 Desta Dr, ste 100W, Midland, Texas 1-915-686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

U. L. L. 1980" FSI and 660' FWL
Section 22, T-17S, R-32E.

5. Lease Designation and Serial No.

LC 029509B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA 721

9. API Well No.

30-025-00630

10. Field and Pool, or Exploratory Area

Maljamar GB-SA

11. County or Parish, State

Lea county New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On location 4/15/00. Go in hole with 4 1/2" CIBP, try to set CIBP AT 3550' would not set, try to set at 3450' would not set. pooh with tool, did not see anything wrong w/ tool, Gih 7" cmt retainer, 4 17 00 Set at 3364' 50' above liner: 4 1/2" liner top at 3414'. test 7" casing from 3564' to surface, 500 psi held: pump under cmt. ret got injection rate 2 bpm 800 psi mixed 50 sks class c cmt. 14.8 wt w/ 1.32 yield, displace brine gel behind cmt to ret, shut down, 4/18/00- check tub. for pressure or blow, no pressure or flow: pressure to 1000 psi held. sting out of ret spot 25. sks class c cmt plug from 3364-3214' lay down tb. to 2550' spot 25 sks, plug 2550-2408' shut down 4/19/00 tag top of plug at 2408' pull out of hole, rig up wireline, and perforated 2-shots at 995' run cmt ret (7") to 900' set ret pressure test casing 500 psi to surface, held, pump under ret, injection rate 2 bpm 600 psi mixed 35 sks class c cmt got a 1500 lb psi squeeze: displaced behind cmt 3.00 bbls, perforated at 300' (over)

Ronald L. Walker

14. I hereby certify that the foregoing is true and correct

Signed *Ronald L. Walker*

Title *CMT SUP*

Date *4-20-00*

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title *PETROLEUM ENGINEER*

Date *MAY 09 2000*

Approved by
Conditions of approval, if any:

BLM(6), OGD(3), SHEAR, PONCA, COST ASST, FIELD FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

Inside 7" casing , circulated up 8 5/8" surface pipe, mixed 80 sks class c cmt fill
7" casing from 300' to surface and 8 5/8" 300' to surface with cmt. shut down,
4/40/00 cut off well head and deadmen and clean up location install dry hole marker
moved off well.

