

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

COPY TO O. C. C.

Form approved, Budget Bureau No. 42-11424

5. LEASE DESIGNATION AND SERIAL NO.

LC-057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []

2. NAME OF OPERATOR Continental Oil Company

3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

1345' FSL + 1345' FEL of Sec. 27, T-17S,

R-32E, in Lea County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3956' GL.

7. UNIT AGREEMENT NAME MCA

8. FARM OR LEASE NAME MCA Unit

9. WELL NO. 185

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Maljamon C-5A Repress Sec. 27, T-17S, R-32E

12. COUNTY OR PARISH Lea

13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] (Other) []

PULL OR ALTER CASING [] MULTIPLE COMPLETE [] ABANDON* [] CHANGE PLANS []

WATER SHUT-OFF [] FRACTURE TREATMENT [] SHOOTING OR ACIDIZING [] (Other) Perforate

REPAIRING WELL [] ALTERING CASING [] ABANDONMENT* []

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was perforate by the following procedure.

Cleaned out from 4175' to 4220'. Perforator 5 1/2 casing at 4127'-4137'-4151'-4189'-4200'+4212 with one 15PF. Treated pipe with 6 BBL acid + 27 bbls produced water. Ran tubing and set at 4195'. Place well on production.

Before pipe tested - 63 BO, 1 BW, 277 MCFG, in 24 hrs on 8-5-69

After pipe tested - 76 BO, 9 BW, 342 MCFG, in 24 hrs on 9-28-69

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Gault

TITLE Adm. Section Chief

DATE 9-30-69

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE APPROVED DATE

USGS-5 FILE

OCT 2 1969

*See Instructions on Reverse Side

MCA Partners

J L GORDON ACTING DISTRICT ENGINEER