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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <i>TEXACO INC.</i>				Address <i>P.O. Box 748 Hobbs, New Mexico</i>			
Lease <i>M. Arcego</i>	Well No. <i>1</i>	Unit Letter <i>G</i>	Section <i>13</i>	Township <i>15-S</i>	Range <i>34-E</i>		
Date Work Performed <i>JULY 14, 1960</i>	Pool <i>WILD CAT</i>	County <i>LEA</i>					

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

MOVE IN PULLING UNIT. SPOT 35 SK CEMENT FROM 10,450' TO 10,200' INSIDE 5 1/2" O.D. CASING. SHOT OFF 5 1/2" O.D. CASING AT 8840'. PULL OUT 8840' OF 5 1/2" O.D. CASING. SPOT 27 SK FROM 50' BELOW TO 50' ABOVE TOP OF CASING. SPOT 40 SK FROM 8000' TO 8100'. SPOT 40 SK FROM 7250' TO 7350'. SPOT ANOTHER 40 SK FROM 6000' TO 6100'. SPOT 36 SK FROM 4552' TO 4650', (OVER 9 7/8" O.D. CASING SENT.) SHOT OFF 9 7/8" O.D. CASING AT 1960', AND RECOVER 1200' OF 9 7/8" O.D. CASING. SPOT 60 SK FROM 50' BELOW TO 50' ABOVE TOP OF 9 7/8" O.D. CASING. SPOT 73 SK FROM 300' TO 400' (OVER 13 3/8" O.D. CASING SENT.) SPOT 40 SK AT SURFACE INSIDE 13 3/8" O.D. CASING. SPOT 20 SK SURFACE PLUG. INSTALL MARKER 4' ABOVE GROUND LEVEL. CLEAN LOCATION PLUG AND ABANDON COMPLETE 4:30 P.M. JULY 14, 1960.

Witnessed by <i>L.S. Webber</i>	Position <i>Well Foreman</i>	Company <i>TEXACO INC.</i>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval	Completion Date		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth			
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by <i>Leslie A. Clement</i>	Name <i>L.S. Webber</i>					
Title	Position <i>Dist. Accounting</i>					
Date	Company <i>TEXACO INC.</i>					