

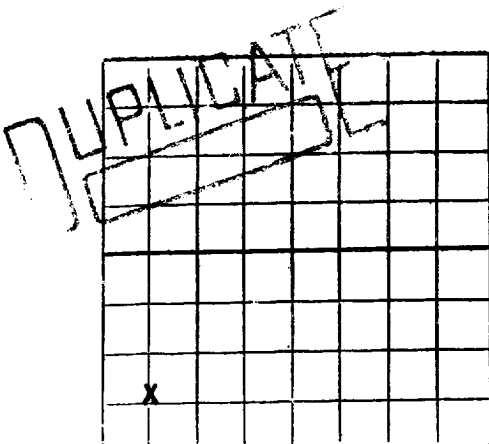
NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE Santa Fe, New Mexico

1956 OCT 23

1956 OCT 23 BY 49

WELL RECORD 49



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

ADA OIL COMPANY
(Company or Operator)

COALSON
(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 12, T. 15S, R. 35E, NMPM.

WILDCAT Pool, LEA County.

Well is 660 feet from SOUTH line and 660 feet from WEST line

of Section 12. If State Land the Oil and Gas Lease No. is FREE LAND.

Drilling Commenced 4-21, 1956 Drilling was Completed 10-12, 1956

Name of Drilling Contractor PARKER DRILLING CO.

Address LOYINGTON, N. M.

Elevation above sea level at Top of Tubing Head DF 3974. The information given is to be kept confidential until 10-23, 1956.

OIL SANDS OR ZONES

No. 1, from NONE to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from UNKNOWN to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	NEW	342	BAKER	NONE	NONE	SURFACE CASING
8-5/8"	32#	NEW	4689	REGOR	NONE	NONE	INTERMEDIATE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	13-3/8"	356	225	PUMP	10#/GAL.	HOLE FULL
11"	8-5/8"	4705	350	PUMP	10.4#/GAL.	HOLE FULL
7-7/8"	NONE	NONE	NONE	NONE	9.2#/GAL.	HOLE FULL

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DRY - PLUGGED & ABANDONED

TD 14,462'

Result of Production Stimulation

Depth Cleaned Out

12:49
 JOE
 DEC

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 346 feet to 14,462 feet, and from - feet to - feet.
 Cable tools were used from 0 feet to 346 feet, and from - feet to - feet.

PRODUCTION

Put to Producing P&A 10-21, 1956

OIL WELL: The production during the first 24 hours was barrels of liquid of which% was
 was oil;% was emulsion;% water; and% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....		T. Devonian..... <u>14,382'</u>	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates..... <u>3080'</u>		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres..... <u>4630'</u>		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo..... <u>8115'</u>		T.	T.
T. Penn..... <u>10,355'</u>		T.	T.
T. Miss..... <u>13,520'</u>		T.	T.
T/WOODFORD <u>14,310'</u>		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

..... OCTOBER 23, 1956 (Date)

Company or Operator ADA OIL COMPANY
 Name Earl R. Bruno (EARL R. BRUNO)

Address Box 126 Midland, Texas
 Position or Title DISTRICT PRODUCTION MANAGER