

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 845, Roswell, New Mexico</b>			
Lease <b>Hilburn</b>	Well No. <b>1</b>	Unit Letter <b>X</b>	Section <b>3</b>	Township <b>16S</b>	Range <b>35E</b>
Date Work Performed <b>11-5 thru 12-6-59</b>	Pool <b>Townsend-Wolfcamp</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Perforated 5 1/2" casing 10,480' - 10,485' w/4-1/2" JSPF.
2. Ran 2" tubing & hung @ 10,460'.
3. Treated down tubing w/1000 gallons 15% NE acid.
4. Pulled tubing.
5. Ran (6021') 2", (4391') 2 1/2" , N-80, tubing & hung @ 10,428', Guiberson packer @ 10,428', SN @ 10,423'.
6. Ran 2" x 1 1/4" x 20' x 22' Fluid Packed Improved Insert pump & rods.
7. Placed Parkersburg 74-CH228-D\*26-B-5 on foundation & installed MM206H-4A gas engine
8. Recovered load.
9. In 2 1/2 hours pumped 37 BO, no water, w/6-7 1/2" SPM.

Witnessed by <b>H. G. Starling</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA


D F Elev. <b>4004'</b>	T D <b>10,604'</b>	Producing Interval <b>10,518' - 10,564'</b>	Completion Date <b>12-5-54</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>10,562'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>10,604'</b>
Perforated Interval(s) <b>10,518' - 10,540' &amp; 10,546' - 10,564'</b>			
Open Hole Interval		Producing Formation(s) <b>Wolfcamp</b>	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-7-59	5	14.3	0	2860	-
After Workover	12-6-59	37	121.9	0	3295	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title <b>District Exploitation Engineer</b>	Position <b>District Exploitation Engineer</b>	
Date	Company <b>Shell Oil Company</b>	