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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**AMENDED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

**I. Operator**  
**Ralph E & J. C. Williamson**

**Address**  
**Box 953, Midland, Texas 79701**

**Reason(s) for filing (Check proper box)**

New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

**Other (Please explain)**

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

<b>Lease Name</b> Harrod State	<b>Well No.</b> 1	<b>Pool Name, Including Formation</b> Wildcat (Strawn) Townsend-Strawn R-4635	<b>Kind of Lease</b> State, Federal or Fee Fee	<b>Lease No.</b>
<b>Location</b>				
Unit Letter <b>U</b>	<b>660</b>	Feet From The <b>south</b>	Line and <b>660</b>	Feet From The <b>west</b>
Line of Section <b>4</b>	Township <b>16S</b>	Range <b>35E</b>	, NMPM, <b>Lea</b> County	

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

<b>Name of Authorized Transporter of Oil</b> <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Production Company (tks)	<b>Address (Give address to which approved copy of this form is to be sent)</b> P.O. Box 591, Tulsa, Oklahoma 74102
<b>Name of Authorized Transporter of Casinghead Gas</b> <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co.	<b>Address (Give address to which approved copy of this form is to be sent)</b> Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit: <b>U</b> Sec: <b>4</b> Twp: <b>16</b> Rge: <b>35</b> Is gas actually connected? <b>yes</b> When: <b>February, 12, 1973</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

<b>Designate Type of Completion - (X)</b>	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v.	Diff. Res'v. <input checked="" type="checkbox"/>
<b>Date Spudded</b> 5-16-73	<b>Date Compl. Ready to Prod.</b> 5-20-73		<b>Total Depth</b>			<b>P.B.T.D.</b> 11,385		
<b>Elevations (DF, RKB, RT, GR, etc.)</b> 4430 DF	<b>Name of Producing Formation</b> Strawn		<b>Top Oil/Gas Pay</b> 11,335			<b>Tubing Depth</b> 11,332		
<b>Perforations</b> 11,335 - 11,385						<b>Depth Casing Shoe</b>		

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15	13 3/8	375	200
12 1/4	9 5/8	4570	2500
7 7/8	4 1/2	11990	600
	2 3/8	11352 with packer set @ 11,270	

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

<b>Date First New Oil Run To Tanks</b> 5-20-73	<b>Date of Test</b> 5/20-73	<b>Producing Method (Flow, pump, gas lift, etc.)</b> Flow	
<b>Length of Test</b> 24	<b>Tubing Pressure</b> 1,000 psi	<b>Casing Pressure</b> 0	<b>Choke Size</b> 28/64
<b>Actual Prod. During Test</b>	<b>Oil - Bbls.</b> 213	<b>Water - Bbls.</b> 0	<b>Gas - MCF</b> 400

**GAS WELL**

<b>Actual Prod. Test-MCF/D</b>	<b>Length of Test</b>	<b>Bbls. Condensate/MMCF</b>	<b>Gravity of Condensate</b>
<b>Testing Method (pitot, back pr.)</b>	<b>Tubing Pressure (shut-in)</b>	<b>Casing Pressure (shut-in)</b>	<b>Choke Size</b>

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Lillian Jones*  
 Agent  
 May 25, 1973  
 (Signature)  
 (Title)  
 (Date)

**OIL CONSERVATION COMMISSION**

APPROVED \_\_\_\_\_, 19\_\_\_\_  
 BY *John W. Penyan*  
 TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data.

In addition, it is crucial to review the records regularly to identify any discrepancies or errors. This proactive approach helps in catching mistakes early and prevents them from escalating into larger issues. Consistent auditing is a key component of effective financial management.

Furthermore, the document highlights the need for clear communication between all parties involved. Regular meetings and reports should be used to keep everyone informed about the current status and any changes that may affect the records. This collaborative effort is essential for maintaining the integrity of the data.

Finally, it is recommended to use secure and reliable methods for storing and sharing the records. This includes implementing strong password protection and using encrypted communication channels. Protecting sensitive information is a top priority to ensure the confidentiality and accuracy of the data.

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