

**DUPLICATE**

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Humble Oil & Refining Co. Box 2347, Hobbs, N. M.  
(Address)

LEASE N. M. State AL WELL NO. 1 UNIT D S 16 T 169 R 35E

DATE WORK PERFORMED 1-1-56 POOL Townsend

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran and set Baker CI Bridge plug at 10,488' with 8' of cement on McCullough wire line.  
Loaded annulus with water. Jet shot 5-1/2" casing off at 4580'.

Set 200' cement plug in casing from 4662 to 4462' with 45 wt. common regular cement.  
Plug in place at 4:00 P. M. 1-1-56.

Set 15' cement plug in top of casing at surface.

Marker placed in accordance with N. M. O. C. C. regulations.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>W E [Signature]</u>	<u>Humble Oil &amp; Refining Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name M L Armstrong  
Title \_\_\_\_\_  
Date FEB 28 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Agent  
Company Humble Oil & Refining Co.

