

NEW MEXICO OIL CONSERVATION COMMISSION

NOV 10 1966

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-1044

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name State GA
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 15-S RANGE 36-E NMPM. Caudill-Devonian	10. Field and Pool, or Wildcat Caudill-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3918 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run tubing, spot 50 sx cement plug over Devonian perfs, pull tubing.
2. Determine free point and shoot and pull 5 1/2" casing.
3. Run tubing and spot cement plugs as follows:
 - A. 25 sx at 5 1/2" casing stub.
 - B. 25 sx at 6,100' (top of Glorieta).
 - C. 25 sx at 4,723' (base of 8 5/8" casing).
 - D. 10 sx at surface.
4. Erect prescribed marker.

NOTE: Spot plug B only if casing is pulled below this depth.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By R. J. Doubek TITLE Division Mechanical Engineer DATE November 10, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1942

1943

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