

OIL CONSERVATION DIVISION
 P. O. BOX 728
 SANTA FE, NEW MEXICO 87501

Form O-103
 Revised 10-77

| | |
|---------------------------|--|
| NO. OF PROPOSALS RECEIVED | |
| DISTRICT | |
| SANTA FE | |
| FILE | |
| U.S.C.S. | |
| LAND OFFICE | |
| OPERATOR | |

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
B-2411

7. Unit Agreement Name
Lovington Paddock Unit

8. Farm or Lease Name
 —

9. Well No.
13

10. Field and Pool, or Withcat
Lovington Paddock

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER **Water Injection Well**

Name of Operator
Texaco producing Inc.

Address of Operator
P. O. Box 728, Hobbs, NM 88240

Location of Well
 UNIT LETTER **A** **880** FEET FROM THE **North** LINE AND **330** FEET FROM
 THE **East** LINE, SECTION **36** TOWNSHIP **16S** RANGE **36E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3849' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| FORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| DRILL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Repair Casing Leak</u> <input checked="" type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) 04/14/86 MIRU. Install BOP. Pull tbg. and packer.
- 2) Clean out to TD at 6279' w/4 3/4" bit.
- 3) With RBP and packer. Locate casing leak between 2078' and 2142'. Est. rate of 1 BPM @ 750#.
- 4) TDH w/RBP and packer. Set CIBP @ 5350' and cement retainer @ 2016'.
- 5) Squeeze casing leak w/200 sxs Class H w/2% CaCl. WOC.
- 6) Drill out cement and retainer. Test casing 5350-surface to 500# OK.
- 7) Drill out CIBP.
- 8) GIH w/Howco R-3 pkr on 199 Jts 2 3/8" 1 PC tbg. Set @ 6087.
- 9) Circ. backside w/inhibited water. Test backside to 500# for 30 min. OK.
- 0) Place on injection at 180 BUPD @ 1500#. 04/24/86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton District I Supervisor DATE 05/13/86

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

MAY 20 1986