

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Mobil Oil Corporation</b>	8. Farm or Lease Name <b>TR. 5 N. Denton Wolfcamp Unit</b>
3. Address of Operator <b>Three Greenway Plaza East-Suite 800; Houston, TX 77046</b>	9. Well No. <b>10</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>2130</b> FEET FROM THE <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>14-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Denton Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3808 GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert well to water injection well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/20/76 - 9280 TD, OH 9160-9280. MIRU DA&S Well Serv DD Unit
- 12/21/76 - 9280 TD, OH 9160-9280. Ran 4-5/8 Grunner bit on 4 - 3 1/2 DC's & 290 jts 2-7/8, tag fill @9242.
- 12/22/76 - 9280 TD, OH 9160-9280. MIRU Star Rev. Unit, load csg, circ 150 bbls oil out, wash 9242-52.
- 12/23/76 - 9280 TD, OH 9160-9280. CO 9250-9280, POH, ran McCullough GR-Coil log 8280-9280.
- 12/27/76 - Ran 5 1/2 Model R pkr to 9080, hit tight spot, set @ 9041.
- 12/28/76 - 9280 TD, OH 9160-9280. Runco acidized OH 9160-80 down 2-3/8 tbg w/5000 gals NE iron stabl 15% HCl acid & 500# rock salt & 1000# Benzoic acid flakes in 4 stages, press 2000-4200-4800, AIR 1.6 BPM, ISIP 4600, 4 hrs 2400, then pump 7000 gals fresh wtr w/2 gals Adomal/1000 gals wtr, press 2400-5000, AIR 1.1 BPM, ISIP 4800.
- 12/29/76 - 9280 TD, OH 9160-9280. POH tbg & pkr, prep run plastic-lined tubing.
- 12/30/76 - 9280 TD, OH 9160-9280. Ran 5 1/2 Model N plastic coated pkr, roto set no-latch seal assembly w/flapper removed on 2-3/8 rice lined tbg set @ 9058.
- 12/31/76 - 9280 TD, OH 9160-9280. Circ annulus to FW treat w/1% by volume, Bariod coat B 1400, landed tbg w/15,000# Wt in Model N @ 9058, NU, rel DA&S & to Prod 2:30 PM 12/30/76.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy Schwickhardt TITLE Authorized Agent DATE 1-21-77

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE 1-19-77

CONDITIONS OF APPROVAL, IF ANY:

17. Cont'd.

1/6/77 - Start inj. 1/5/77 @ 500 BWPD

1/11/77 - 9280 TD, OH 9160-9280. Inj 500 BW/24 hrs, TP 2550, CP 400,  
comp 12/30/76.

FINAL REPORT.

RECEIVED

JAN 21 1977  
OIL CONSERVATION COMM.  
HOBBS, N. M.