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5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-9774**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-

2. Name of Operator **ARCO Oil and Gas Company**  
Division of Atlantic Richfield Company

3. Address of Operator  
**Box 1710, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **F**, **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM  
THE **West** LINE, SECTION **2** TOWNSHIP **15S** RANGE **37E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
**State "T"**

9. Well No.  
**2**

10. Field and Pool, or Wildcat  
**Denton Devonian**

12. County  
**Lea**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3813' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |   |

OTHER Repair Csg Leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 8/27/79, installed BOP, POH w/pump, pkr & tbg. RIH w/RBP & pkr, set BP @ 10,196'. Press 7" csg to 1500#, found leak @ 7309'. Set pkr @ 8900'. Spotted 5 sx sd on top of BP. POH w/ pkr. RIH w/cmt retr, set retr @ 7260'. Cmtd hole in csg w/750 sx Cl C cmt w/4% gel, 1/4# celloflake followed by 50 sx Cl C Neat cmt, circ 140 sx cmt to surf. RO 7 sx cmt. WOC. Drld retr & cmt 7260-7312'. Pressure tested csg to 1500# 30 mins OK. Circ sd off top of BP. POH w/tbg & BP. RIH w/compl assy, pkr set @ 10,007'. Repaired surf casing leak 13-3/8" x 9-5/8" annulus by pmpg 100 sx Cl C w/2% CaCl. MP 750#. On 24 hr potential test 9/20/79 pmpd 50 BO & 514 BW, gas not meas. Final Report.

\*\*The OCD has not been approving bradenhead squeeze for some time now. Approval must be obtained before additional bradenhead squeeze is done.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Dist. Drlg. Supt. DATE 9/24/79

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE SEP 26 1979

CONDITIONS OF APPROVAL, IF ANY \*\*See Above

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