

IL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

June 17, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company

J. M. Denton

Well No. 7 in NE 1/4 SE 1/4

Company or Operator

Lease

section 11, T. 15S, R. 37E, N.M.P.M. Denton-Devonian Pool Lea County

Please indicate location:

Elevation D.F. 3804 Spudded 12/28/51 Completed 6/5/52

Total Depth 12,715' P.B. 12,672'
of perforation

Top Oil/Gas Pay 12,547 Top Water Pay

Initial Production Test: Pump Flow 1304 (BOPD OR CU. FT. GAS PER DAY)

Based on 652 Bbls. Oil in 12 Hrs. - Mins.

Method of Test (Pitot, gauge, prover, meter run): gauge

Size of choke in inches 1/2" choke

Tubing (Size) 2-3/8" NUB @ 12,670 Feet

Pressures: Tubing 500 Casing 0

Gas/Oil Ratio 700:1 Gravity 44.4 @ 60

Casing Perforations:

12,547' to 12,607' and 12,629' to 12,671'

Unit letter: I

Casing & Cementing Record

Size	Feet	Sax
13-3/8	369	350
9-5/8	4747	1800
5-1/2	12700	991
2-3/8	12670	-

Acid Record:

3000 Gals 12607 to 12547
Gals 12629 to 12671
Gals _____ to _____

Show of Oil, Gas and water

S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____

Shooting Record.

Qts _____ to _____
Qts _____ to _____
Qts _____ to _____

Natural Production Test: none taken Pumping _____ Flowing _____

Test after acid or add: _____ Pumping 1304 Flowing BOPD

tbg.

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates _____
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres _____
- T. Glorieta _____
- T. Drinkard _____
- T. Tubbs _____
- T. Abo _____
- T. Penn _____
- T. Miss Wolfcamp 9090

- T. Devonian 11937
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Granite _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Farmington _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Dakota _____
- T. Morrison _____
- T. Penn _____
- T. _____
- T. _____
- T. _____

Date first oil run to tanks or gas to pipe line: June 16, 1952

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

The Ohio Oil Company

Company or Operator

By: [Signature]
Signature

Position: Superintendent

Send communications regarding well to: . . .

Name: The Ohio Oil Company

Address: Box 2107, Hobbs, New Mexico

APPROVED 6-17, 1952

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Oil & Gas Inspector