

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

RECEIVED
OIL FORM C-104 IS FILED IN THE OFFICE TO WHICH FORM C-101 WAS SENT

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

12-19-51
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company Denton Well No. 3-A in NW 1/4 NE 1/4
Company or Operator Lease

section 11, T. 15-S, R. 37-E, N.M.P.M. Denton Pool Lee County

Please indicate location: Elevation 3794.5 Spudded 4-12-51 Completed 11-29-51

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Total Depth 12,800 P.B. 12,796

Top Oil/Gas Pay 12,716 Top Water Pay none
Initial Production Test: Pump _____ Flow 685 (BOPD OR CU. FT. GAS PER DAY)

Based on 685 Bbls. Oil in 24 Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1/2"

Tubing (Size) 2" @ 12,770 Feet

Pressures: Tubing 875 Casing Pecker

Gas/Oil Ratio 985 Gravity 45.1

Casing Perforations:

12781 - 12795 and 12716 - 12766

Unit letter: _____

Acid Record: Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
<u>5-1/2</u>	<u>12787</u>	<u>990</u>
<u>8-5/8</u>	<u>4632</u>	<u>3600</u>
<u>13-3/8</u>	<u>320</u>	<u>350</u>

500 Gals 12716 to 12795 S/ Oil and Gas
Gals _____ to _____ S/ _____
Gals _____ to _____ S/ _____

Shooting Record. S/ _____
Qts _____ to _____ S/ _____
Qts _____ to _____ S/ _____
Qts _____ to _____ S/ _____

Natural Production Test: _____ Pumping 195 Flowing _____

Test after acid or shot: _____ Pumping 685 Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates _____
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres _____
- T. Glorieta _____
- T. Drinkard _____
- T. Tubbs _____
- T. Abo _____
- T. Penn _____
- T. Miss 10950

- T. Devonian 11698
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Granite _____
- T. ~~Wolfcamp~~ 9088
- T. ~~Woodford~~ 11597
- T. _____
- T. _____
- T. _____
- T. _____

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Farmington _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Dakota _____
- T. Morrison _____
- T. Penn _____
- T. _____
- T. _____
- T. _____

Date first oil run to tanks or gas to pipe line: 12-7-51

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

[Signature]
~~Phillips Petroleum Company~~
Company or Operator

By: _____
Signature

Position: District Chief Clerk

Send communications regarding well to:

Name: Phillips Petroleum Company

Address: Box 2105 Hobbs, N.M.

APPROVED 12 - 19 1951

OIL CONSERVATION COMMISSION

By: *[Signature]*
Oil & Gas Inspector
Title: _____