

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First. Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

**WATER CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-05300

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
Denton

8. Well No. 13

9. Pool name or Wildcat  
Denton (Devonian)

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3803' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well  Gas Well  Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3. Address of Operator  
303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116

4. Well Location  
Unit Letter D : 660 feet from the North line and 762 feet from the West line  
Section 11 Township 15S Range 37E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK  PLUG AND ABANDON
- TEMPORARILY ABANDON  CHANGE PLANS
- PULL OR ALTER CASING  MULTIPLE COMPLETION
- OTHER:

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK  ALTERING CASING
- COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB
- OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed plugging procedure:

7/31/01: MIRU P&A Equipment.

8/01/01: NU BOP, RIW with 2-3/8" tubing to 5026'.

8/06/01: Circulated well with Mud, Pumped 50 sks Class C Cement from 5026'-4598'.

8/07/01: Tag top of cement 4598', pulled to 2179' pumped 75 sks Class C cement from 2179'-1384', Pulled out with tubing.

8/08/01: Perforated casing @ 400', Pumped 90 sks Class C cement displaced to 250' circulated 5 sks cement on 8-5/8/5-1/2" annulus.

8/9/01: Tagged TOC @ 241', Cut off wellhead, pumped 10 sks Class C cement from 62' to surface. Welded on plate and dry hole marker. RD P&A equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Calvin Gene Turner TITLE Production Superintendent DATE 8-10-01

Type or print name Calvin Gene Turner Telephone No. (915) 687-1777

(This space for State use)

APPROVED BY Billy E. Pruehl TITLE State Engineer DATE Aug 23 2001

Conditions of approval, if any:

522

D

RECEIVED  
Hobbs  
OCD