

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-05384

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

B. E. Shipp

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Texaco Exploration and Production Inc.

8. Well No. 1

3. Address of Operator  
P.O. Box 730 Hobbs, New Mexico 88240

9. Pool name or Wildcat  
Lovington Paddock

4. Well Location  
Unit Letter G : 2173 Feet From The North Line and 2173 Feet From The East Line  
Section 32 Township 16S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3816' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notified NMOCD 10-07-91.
2. MIRU w/P&A equipment. Starting date 10-8-91.
3. Installed BOP, TIH w/workstring to 5997', displaced hole w/gelled brine.
4. Spotted 10 sxs Class C cmt on top of CIBP @ 5997' to 5907'.
5. Spotted 25 sxs Class C cmt from 4650' to 4431', TOH w/workstring.
6. TIH w/bit & scrapper to 3400', perforated 2 squeeze holes @ 3340'.
7. TIH w/5 1/2" cmt retainer & set @ 3300', pumped 25 sxs Class C cmt on top of retainer from 3300' to 3080'.
8. Pulled up to 2175' & spotted 30 sxs Class C cmt from 2175' to 2075', TOH w/tbg.
9. TIH & tagged cmt top @ 2075', TOH w/tbg.
10. Perforated 2 squeeze holes @ 50', pumped down 8 5/8" and 13 3/8" annulus & broke circulation.
11. TIH to 345', pumped 100 sxs Class C cmt from 343' to surface & circulated cmt thru 8 5/8" & 13 3/8" annulus. TOH w/tbg, removed BOP. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.L. Amer TITLE Engineer's Assistant DATE 10-14-91

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE NOV 04 1991

CONDITIONS OF APPROVAL, IF ANY:

12. Cut off wellhead, installed dry hole marker, cleaned location.  
Completion date 10-10-91.