

III A. State "P" Well No. 1 Elevation DF 3799'
Section 32, T16S, R37E, 660' FSL & 660 FEL

Surface hole 16" to 335' with 13 3/8" O.D. 36# Casing
Set @ 335' with 350 sacks of cement. Top of cement at
surface, circulated.

Intermediate hole 12 1/4" to 4988' with 9 5/8" O.D. 36,
40, & 43.5# casing set @ 4988' with 3000 sacks of cement.
Top of cement @ 2370' by temp. survey.

Production hole 8 3/4" to 12,572' with 7" O.D. 23, 26, 29#
casing set @ 11,960' with 750 sacks of cement. Top of cement
@ 7870' by temp. survey. P.B.T.D. @ 11,205' perforated 7"
csg. from 10712-11168' 342 shots Total.
Old Baker Model "D" packer @ 11,000'.

Proposed Disposal Well:

Set 7" cast iron Bridge Plug @ 10,650' & put 30' of cement
on top. Approx. PBT D @ 10,620'. Perforate 7" from 8900'-
9300' with 40 shots. Run Baker Model "A" Lok-set Retrieval
Packer on 3 1/2" 9.3#, 8R, N-80 Internally plastic coated
Tubing. (TK-75 or comparable coating). Set Packer @ 8820'.

III B. Well Data:

- (1) Injection formation: Lower Abo, Lovington Field
- (2) Injection interval: 8900'-9300', Perforated 40 shots
- (3) Original purpose of well: Produce oil from Penn. Formation.
- (4) Depths and detail of other zones previously opened & shut off:
11,055'-11,168' & 10,712'-10,752' (presently open)

Proposed to set Cast Iron Bridge Plug @ 10,650' & dump
approx. 30' of cement on top.

- (5) Depths and names of next higher & next lower oil & gas zones:

8370', Abo

10,712', Pennsylvanian