

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Drill (Other) Stem Testing

February 15, 1954 (Date) 1728 Milam Building San Antonio 5, Texas (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Argo Oil Corporation (Company or Operator) W. H. Tomlinson, et al (Lease)

Tri-Service Drilling Company, Inc. (Contractor), Well No. 1 in the NE 1/4 SW 1/4 of Sec. 14

T. 15S, R. 38E, NMPM, Wildcat Pool, Lea County

The Dates of this work were as follows: 11-20-53 to 2-2-54

Notice of intention to do the work (was not) submitted on Form C-102 on (Cross out incorrect words), 19

and approval of the proposed plan (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

DST No. 1 - (11-20-53) 35", 9285'-9310', weak blow air 30 minutes and died, opened by-pass and had weak blow for 5 minutes and died. Recovered 200' gas cut mud. BIFP 65-95#, BHSIP 165#, Hydrostatic pressure 4640#.

DST No. 2 - (1-29-54) Attempted DST 12,834'-12,866', failed due to leak in drill pipe.

DST No. 3 - (1-30-54) 1 hour, 12,834'-12,866', 3000' water blanket, weak blow air 20 minutes, gradually decreased and died. Recovered 35' free oil (42.8°) 180' moderately oil and heavily gas cut water blanket, 245' heavily oil and gas cut water blanket, 2070' slightly oil and heavily gas cut water blanket, 720' slightly oil and heavily gas cut water blanket with mud. BIFP none recorded, BHSIP 4625' (15"), Hydrostatic pressure 5850#.

DST No. 4 - (2-2-54) 3 hours 12,867'-12,900', 3000' water cushion, good blow throughout test, recovered 2' gas cut free oil, 1893' slightly oil & gas cut water blanket, 710' slightly oil cut & moderately gas cut water blanket, 397' very slightly oil cut & mud cut & heavily gas cut water blanket, 2030' very slightly oil & moderately gas cut salt water. Water pressure 1475#, BIFP 2625#, BHSIP 4250#.

Witnessed by Joe H. Henson (Name) Argo Oil Corporation (Company) Engineer (Title)

Approved: OIL CONSERVATION COMMISSION

(Signature) (Name) (Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name (Signature) Position District Superintendent Representing Argo Oil Corporation Address 1728 Milam Building, San Antonio 5, Texas