

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
C.S. Stone

9. Well No.
1

10. Field and Pool, or Wildcat
Medicine Rock

11. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (SEE APPLICATION FOR PERMIT - "M" FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Dyco Petroleum Corporation

Address of Operator
905 Western United Life Bldg, Midland, Texas 79701

Location of Well
UNIT LETTER J 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 15S RANGE 38E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3722 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Propose to re-enter the above well and repair a casing leak at a depth between 7500' and 12,500'.
- If step 1 is successful, the Devonian will be perforated from 12,632' to 12,648', stimulated and production tested. This well was abandoned as to Devonian production in July, 1976 and the lease allowed to expire because it was capable of producing only mud and water from the Devonian interval 12,649' - 12,670.
- Dyco has obtained a new lease for this well location and will attempt to recomplete in the Devonian formation. If the Devonian is not productive at the interval indicated, the well will be recompleted in the Mississippian interval or plugged and abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom Sprinkle TITLE Vice President DATE March 8, 1978

Old Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Geologist
MAR 10 1978

RECEIVED

MAR 9 1978

OIL CONSERVATION COMM.
HOBBS, N. M.