



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

JANUARY 31 PM 3 14

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Simlair Oil & Gas Company**

(Company or Operator)

**C.S. Stone**

(Lease)

Well No. **3**, in **SE**  $\frac{1}{4}$  of **NW**  $\frac{1}{4}$  of Sec. **22**, T. **19N**, R. **38E**, NMPM.  
**Undesignated (Medicine Rock Dev Ext)** Pool, **Lee** County.

Well is **1980** feet from **North** line and **1980** feet from **West** line

of Section **22**. If State Land the Oil and Gas Lease No. is.....

Drilling Commenced **January 31 62**, 19..... Drilling was Completed **April 7 62**, 19.....

Name of Drilling Contractor **Low Drilling Company, Inc.**

Address **P.O. Box 832, Midland, Texas**

Elevation above sea level at Top of Tubing Head **3721** The information given is to be kept confidential until....., 19.....

OIL SANDS OR ZONES

No. 1, from **12676** to **12800** No. 4, from..... to.....  
No. 2, from..... to..... No. 5, from..... to.....  
No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.  
No. 2, from..... to..... feet.  
No. 3, from..... to..... feet.  
No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	35.6	New	364				Surface Cas.
9-5/8	26 & 40	New	4198				Int. Cas.
5-1/2	17 & 20	New	12215			12738-12758	Prod. Cas.
2-3/8	4.7	New	12706				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2	13-1/8	364	400	Halliburton		
12-1/4	9-5/8	4894	2100	Halliburton		
8-3/4	5-1/2	12215	750	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Treated perforations 12738-12758 with 700 gallons Mud Acid**

Result of Production Stimulation **in 12 hours the well showed 14 barrels per day 47.0 gravity oil and no water**

Originals: OCC, cc: NFD, JK, File **COYERSCO Inc, Midwest Oil Corp, Alcoa Valve Co, E. J. IRON, J. K. D. Homan, Secretary Hale Greeny**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **Surface** feet to **12015** feet, and from ..... feet to ..... feet.  
 Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing **April 12, 1962**

OIL WELL: The production during the first 24 hours was **320** barrels of liquid of which **100** was oil; **0** % was emulsion; **0** % water; and **0** % was sediment. A.P.I. Gravity **47.0**

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		11676	Northwestern New Mexico	
T. Anhy.....			T. Devonian.....	T. Ojo Alamo.....
T. Salt.....			T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....			T. Montoya.....	T. Farmington.....
T. Yates.....	<b>3216</b>		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....	T. Menefee.....
T. Queen.....	<b>4105</b>		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<b>4541</b>		T. Granite.....	T. Dakota.....
T. Glorieta.....	<b>6408</b>		T. ....	T. Morrison.....
T. Drinkard.....			T. ....	T. Penn.....
T. Tubbs.....	<b>7483</b>		T. ....	T. ....
T. <del>Wolfcamp</del>	<b>9274</b>		T. ....	T. ....
T. Penn. Limestone	<b>11868</b>		T. ....	T. ....
T. Chester	<b>11295</b>		T. ....	T. ....
T. Woodford	<b>12568</b>			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1870	1870	Redbed				
1870	2651	781	Redbed & Anhydrite				
2651	4116	1465	Anhydrite & Salt				
4116	4894	778	Anhydrite & Gyp				
4894	5115	221	Line				
5115	5664	549	Dolomite				
5664	6034	370	Dolomite & Sand				
6034	6066	32	Dolomite				
6066	6959	893	Dolomite & Sand				
6959	8112	1153	Dolomite				
8112	8938	826	Dolomite & Shale				
8938	9008	70	Line & Shale				
9008	9394	386	Dolomite & Line				
9394	10148	754	Line, Dolomite & Shale				
10148	10577	429	Line & Shale				
10577	10590	13	Line, Shale & Chert				
10590	10651	61	Line & Chert				
10651	11097	446	Line, Shale & Chert				
11097	11524	427	Line & Shale				
11524	11939	415	Line, Shale & Chert				
11939	12552	613	Line & Chert				
12552	12609	57	Line, Shale & Chert				
12609	12639	30	Line & Shale				
12639	12664	25	Shale				
12664	12784	120	Shale & Dolomite				
12784	12815	31	Line				
12815	retained						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. **May 1, 1962**

Company or Operator **Minclair Oil & Gas Co.** Address **520 East Broadway, Hobbs, N.M.**  
 Name **E. R. ...** Position **Asst. Dist. Supt.**