

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER WATER INJECTION WELL

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460 Hobbs N. Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
1980' FSL & 1980' FEL OF Sec. 20
3999' GR

MALT GSA REPRESS

Sec 20, T-12S, R-32E

LEA N.M.

RECEIVED
MAY 19 1977

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Install Csg. + Acidize
REPAIRING WELL
ALTERING CASING
ABANDONMENT*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK STARTED: 11-9-76 WORK COMPLETED: 11-27-76
WORK DONE: PULLED CMT LINED TBG & PKR. CO TO TD. RAN MAGNELOG FROM 3450'-SURFACE. SET OHBP AT 3363'. CAPPED W/10' OF SAND. SET OH PKR AT 3757'. TREATED OH 3301'-40' W/1000 GALS 15% NE-HCL ACID. AIR 1.2 BPM AT 2400#. COMMUNICATED AROUND OH PKR. DISPLACED ACID & SI FOR 2 HRS. PULLED OH PKR. DUMPED PEA-GRAVEL TO STOP BACKFLOW. FILLED OH TO 3785' W/PEA GRAVEL. CAPPED W/15' OF FRAC SAND. RAN & SET 15 JTS 638' - 4-1/2" OD 9.50# 3RD ST&C CSG LINER AT 3730', TOL AT 3128' W/60 SKS CLASS "C" CMT, 2% CA CL & 3#/SK SALT. TAGGED TOL AT 3137' W/6-1/8" BIT. TESTED TOL TO 1000#. TAGGED TOC W/SAND LINE. DO CMT TO 3780'. SET PKR AT 3740'. TESTED LINER TO 1400#. CO SANT & PEA GRAVEL TO 3363'. DROVE OHBP TO 4100', TD. RAN 4-1/2" AD-1 PC TENSION PKR & 117 JTS 2-3/8" CMT LINED TBG. SET PKR AT 3622'. CONNECTED FOR INJECTION.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Thierfelder TITLE ADMIN. SUPV. DATE 5-18-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE
ACCEPTED FOR RECORD
MAY 19 1977
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS(5), MCA(4), File

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MAY 24 1977

COMMUNITY COMM.
MAY 24 1977

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