

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

Form approved,  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029 405 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 17.1

9. WELL NO.

95

10. FIELD AND POOL, OR WILDCAT

MAIT G-SA Repress

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 20 T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

LEA

N.M.

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FSL + 1980' FEL of Sec 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3977' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

CSG: 7" AT 3550'

FORMATION: GRAYBURG SA

TESTED: 8 BO & 126 BHPD

DAILY ALLOW: 3 BO

WORK STARTED: 10-11-76

WORK DONE: POOH W/PRODUCING EQUIPMENT. CO TO 4036' PETD.

PB TO 3891' W/PEA GRAVEL. SET HJWCO HYDRANIT CAP AT 3860'.

TREATED W/750 GALS 15% NE-HCL ACID. DISPLACED W/30 BTFV. PMPD

2 DR CHAMPION T-27 W/40 BTFV. FLUSHED W/120 BTFV. DIVERTED

W/400 GALS 10# BRINE W/14# GUAR GEL & 300# GRADED ROCK SALT.

TREATED W/750 GALS NE-HCL ACID. DISPLACED W/30 BTFV. SCALE

TREATMENT: PMPD PAD OF 40 BTFV. FLUSHED W/120 BTFV. AIR 4.5

BPM AT 1400#/2200# THROUGHOUT JOB. POOH W/WORK STRING. RAV

TBG, PUMP & RODS. P.O.P.

LOCATION: 660' FSL & 1980' FEL OF SECTION 20, T-17S, R-32E

18. I hereby certify that the foregoing is true and correct

SIGNED

*Wm. A. [Signature]*

TITLE

ADMIN. SUPV.

DATE

5/18/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 20 1977

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

USGS (5) MCA (4) file

RECEIVED

MAY 24 1977

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D.C. 20535