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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico</b>				
Lease <b>Priest</b>	Well No. <b>2</b>	Unit Letter <b>D</b>	Section <b>1</b>	Township <b>15S</b>	Range <b>37E</b>	
Date Work Performed <b>12-17-62 thru 12-24-62</b>	Pool <b>Denton-Devonian</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations    
 Casing Test and Cement Job    
 Other (Explain):  
 Plugging    
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Ran GR/CCL 12,500'-12,300'.
3. Perforated 12,391'-12,418' w/2 JSPP.
4. Ran 2" tubing w/retrievable bridge plug at 12,443', FBRC at 12,345'.
5. Treated perforations w/500 gallons 15% FEA followed by 2500 gallons 15% NEA.
6. Pulled tubing, HP & FBRC.
7. Reran 2 1/2" tubing to TD equipped w/Guiberson GW cup type packers and gas anchor.
8. Ran rods and pump.
9. Recovered load.
10. In 24 hours pumped 238 BO + 28 BW w/7 1/2 - 14' SPM.

Witnessed by <b>H. G. Starling</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3809'</b>	TD <b>12,675'</b>	P BTD <b>-</b>	Producing Interval <b>12,470'-12,675'</b>	Completion Date <b>9-10-52</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>9772'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>12,470'</b>	
Perforated Interval(s) <b>-</b>				
Open Hole Interval <b>12,470'-12,675'</b>			Producing Formation(s) <b>Devonian</b>	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>11-8-62</b>	<b>132</b>	<b>168.8</b>	<b>22</b>	<b>1279</b>	<b>-</b>
After Workover	<b>12-24-62</b>	<b>238</b>	<b>-</b>	<b>28</b>	<b>-</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Original Signed By</b> <b>R. A. LOWERY</b>	<b>R. A. Lowery</b>	
Title	Position <b>District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		