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NEW MEXICO OIL CONSERVATION COMMISSION  
 OFFICE O. C. C.  
 APR 12 11 03 AM '66

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease:  
 State  Fee   
 5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>	8. Farm or Lease Name <b>W.W. Hamilton "A"</b>
3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>I</b> <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>34</b> TOWNSHIP <b>16S</b> RANGE <b>38E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Knowles</b>
15. Elevation. (Show whether DF, RT, GR, etc.) <b>3709' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Pulled tubing & pump. Perforated 5-1/2" casing with 2 shots at each of the following depths - 12,367', 12,376', 12,381', 12,383', 12,390', 12,396', 12,401', 12,407', 12,413', 12,415' & 12,417'. Ran tubing with 2 packers. Set bottom packer at 12,429'. Acidized open hole 12,450' to 12,560' with 500 gals. 7-1/2% acid. Swab tested. Set blanking plug in packer. Set top packer at 12,307'. Acidized perfs. 12,367' to 12,417' with 2000 gals. 15% LST acid using ball sealers. Swab tested. Pulled tubing & packers. Ran tubing and hyd. pump and resumed production.**

**Test 3-16-66: 24 Hrs. Pumped 60.03 BO & 301.00 BW. PP 3000#.**

**Test 4-7-66: 24 Hrs. Pumped 331 BO & 204 BW. PP 1800#. Gas Vol. TSTM**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.L. Casper TITLE District Superintendent DATE 4-11-66  
 APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: